Attachment 2

Peak Load Supply and Demand Plan for FY2011

<Table 1: With operations suspended in all reactors at Hamaoka Nuclear Power Station>

(10 MW)

	July	August	Sept.	Dec.	January	February
Peak load (A)	2,560	2,560	2,432	2,150	2,253	2,253
Supply capacity (B)	2,499	2,535	2,415	2,189	2,390	2,318
Reserve capacity (B-A)	-61	-25	-17	39	137	65
Reserve margin (%)	—	—	—	1.8	6.1	2.9

*Figures are for the transmission side.

<Table 2: Data from Table 1 + savings from quitting supplementation of electric power to 50 Hz (East Japan) region + startup of Taketoyo Thermoelectric Power Plant, Unit No. 3>

(10 MW)

	July	August	Sept.	Dec.	January	February
Peak load (A)	2,560	2,560	2,432	2,150	2,253	2,253
Table 1 supply capacity	2,499	2,535	2,415	2,189	2,390	2,318
Supply capacity (B)	2,615	2,649	2,531	2,225	2,426	2,354
Reserve capacity (B-A)	55	89	99	75	173	101
Reserve margin (%)	2.1	3.5	4.1	3.5	7.7	4.5

* Figures are for the transmission side.
* Data in the table is based on the supply capacity shown in Table 1, plus the amount saved by quitting supplementation of electric power (for July - September, 750 MW + others) + portion from Taketoyo Unit No. 3.
* At the beginning of this fiscal year, the outlook for the startup of Hamaoka No. 3 was uncertain, and so the plan for a long-term planned shutdown of Taketoyo No. 3 was deferred.